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RELEASE PLAN

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| DOCUMENT VERSION | 1.1 |
| REC RELEASE DATE | 23/08/2024 |
| MAJOR/MINOR/PATCH RELEASE | MINOR |
| NEW REC VERSION | 3.12.0 |

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|----------------------------------|--|
| CHANGE PROPOSALS IN SCOPE | R0121 - SDEP Review Improvements (1) - Process Types |
| | R0146 - Data Specification Update for Refresh Functionality |
| | R0164 - Removing the Enumerations from Communications Method Data Item (J0386) to align with BSC CP 1594 |
| | R0166 - Removal of the Green Deal Panel |
| | R0181 - Schedule 14 - Metering Operations Footnote Review |

1 SCOPE

1.1 SCOPE OF THE RELEASE

There are five Change Proposals (CPs) in scope of the August 2024 (3.12.0) Extraordinary REC Release. These are listed below, together with a summary of their impacts. Further information on each CP is available through the REC Portal. On 23 August 2024 these Code and technical changes will be delivered.

Two other changes (R0098 - Optional fuzzy searching in EES and R0108 - Enabling Electricity Enquiry Service searches using a Unique Property Reference Number) were originally being considered in the scope of this Release, however performance issues were found during the testing phase of the Release and a decision was taken to exclude these from the Release to ensure the ongoing stability of the Electricity Enquiry Service (EES) API.

R0121 - SDEP Review Improvements (1) - Process Types

Following a comprehensive review of the Secure Data Exchange Portal (SDEP) system, the Code Manager has identified new Process Types for specific queries.

The REC sets out when SDEP queries could or should be raised, which Process Types should be used and any related SLAs for response times. However, this usage is not always described clearly or consistently. Ensuring that REC parties are clear on which Process Type to select in each given instance will help to ensure that SDEP is a cost-effective issue resolution tool, and Consumer queries are concluded as swiftly as possible.

REC PRODUCTS IMPACTED:

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|---|-----------------|---|---------|
| CATEGORY 1 PRODUCT | | | |
| Schedule 8 – Unbilled Energy Code of Practice | V2.3 | R0121 will align the legal text references for existing Process Types to the intended legal text for the new Process Types. This will be within the REC Schedules and the descriptions within the Data Specification. | AMENDED |
| Schedule 11 – Prepayment Arrangements | V2.4 | | |
| Schedule 14 – Metering Operations | V5.0 | | |
| Schedule 27 – RMP Lifecycle | V1.3 | | |
| Schedule 28 – Related Metering Points | V1.0 | | |
| Schedule 29 – Address Management | V1.1 | | |
| Schedule 30 – Resolution of Consumer Facing Switching and Billing Issues. | V2.1 | | |
| CATEGORY 2 PRODUCT | | | |
| Data Specification: Market Message Catalogue | V3.5.0 | Align the legal text references for existing Process Types to the intended legal text for the new Process Types. | AMENDED |
| Data Specification: Data Item Catalogue | V3.6.0 | Align the legal text references for existing Process Types to the intended legal text for the new Process Types. | AMENDED |
| CATEGORY 3 PRODUCT | | | |
| SDEP User Guide | V3.1 | Updated to align with new Process Types. | AMENDED |

REC STAKEHOLDERS IMPACTED:

| STAKEHOLDER | STAKEHOLDER TYPE | DETAILS |
|--------------------------------|----------------------|---|
| SDES Provider | REC Service Provider | Will need to design, build, test and implement the solution. |
| Distribution Network Operators | REC Party | Will need to know which Process Type to be used to record, track and escalate issues. |
| Suppliers | REC Party | Will need to know which Process Type to be used to record, track and escalate issues. |

R0146 - Data Specification Update for Refresh Functionality

This change has been raised to update the Data Specification and to align it with the changes made during implementation of change proposal '[R0067 – Introduction of CSS Refresh Functionality](#)'.

REC PRODUCTS IMPACTED:

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|--|-----------------|---|---------|
| CATEGORY 2 PRODUCT | | | |
| Data Specification: Market Message Catalogue | V3.5.0 | Updated to reflect changes introduced as part of R0067. | AMENDED |
| Data Specification: Data Item Catalogue | V3.6.0 | Updated to reflect changes introduced as part of R0067. | AMENDED |

REC STAKEHOLDERS IMPACTED: N/A

R0164 - Removing the Enumerations from Communications Method Data Item (J0386) to align with BSC CP 1594

This change has been raised to align with BSC change proposal (CP) CP1594. The BSC change proposes to create a central register of permissible enumerations for the Communication Method Data Item (DI50178 (J0386)), and this Change therefore seeks to update that Data Item appropriately to reflect the BSC modification.

REC PRODUCTS IMPACTED:

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|---|-----------------|--|---------|
| CATEGORY 1 PRODUCT | | | |
| Data Specification: Data Item Catalogue | V3.6.0 | DI50178 - Communications Method Data Item updated. | AMENDED |

REC STAKEHOLDERS IMPACTED:

| STAKEHOLDER | STAKEHOLDER TYPE | DETAILS |
|-----------------------|------------------|---|
| Electricity Suppliers | REC Party | Send or receive Market Messages containing the DI50178 (J0386) Data Item. |

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|-------------------------------------|-----------|---|
| Electricity MEMs | REC Party | Send or receive Market Messages containing the DI50178 (J0386) Data Item. |
| DNOs | REC Party | Send or receive Market Messages containing the DI50178 (J0386) Data Item. |
| Data Collectors (HH & NHH) | REC Party | Send or receive Market Messages containing the DI50178 (J0386) Data Item. |
| Asset Metering Virtual Lead Parties | REC Party | Send or receive Market Messages containing the DI50178 (J0386) Data Item. |

R0166 - Removal of the Green Deal Panel

Since the REC was established, no business has been raised that would require the Green Deal Panel to meet and therefore the group has not yet convened. As well as being an unnecessary administrative consideration, it is a challenge to keep the Members and Chair abreast of the wider REC Change Process, and the Green Deal Panel may therefore find it more challenging to discharge its functions in the event that it needs to be convened.

This Change Proposal seeks to remove the Green Deal Panel Terms of Reference from the REC Baseline Statement and product set, and to amend the Change Panel Terms of Reference to incorporate consideration of Green Deal business.

REC PRODUCTS IMPACTED:

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|---------------------------------|-----------------|--|---------|
| CATEGORY 2 PRODUCT | | | |
| Change Panel Terms of Reference | V1.1 | Amended to incorporate consideration of Green Deal business. | AMENDED |
| CATEGORY 3 PRODUCT | | | |
| Green Deal Terms of Reference | V1.1 | Remove. | REMOVE |

REC STAKEHOLDERS IMPACTED:

| STAKEHOLDER | STAKEHOLDER TYPE | DETAILS |
|---------------------------|--------------------|---|
| RECCo | Code Administrator | Green Deal business will be incorporated into Change Panel. |
| REC Professional Services | Code Manager | Green Deal business will be incorporated into Change Panel. |

R0181 - Schedule 14 - Metering Operations Footnote Review

The footnotes within Schedule 14 - Metering Operations are not in the correct place, are missing or no longer relevant. This Change Proposal looks to correct issues within the footnotes and move them into the legal text to prevent this from happening when future Change Proposals impacting this schedule are implemented.

REC PRODUCTS IMPACTED:

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|-----------------------------------|-----------------|--|---------|
| CATEGORY 1 PRODUCT | | | |
| Schedule 14 – Metering Operations | V5.0 | Footnotes moved to within body of legal text | Amended |

REC STAKEHOLDERS IMPACTED:

| STAKEHOLDER | STAKEHOLDER TYPE | DETAILS |
|-----------------|------------------|--|
| All REC Parties | REC Party | REC Parties need the REC drafting to be accurate, so they can rely on it to ensure their processes and procedures correctly reflect their obligations. |

2 OTHER IMPACTED REC PRODUCTS

| ARTIFACT | CURRENT VERSION | DESCRIPTION | IMPACT |
|------------------------|-----------------|---|---------|
| CATEGORY 3 PRODUCT | | | |
| REC Baseline Statement | V1.45 | Amended to reflect the new version numbers of REC products in scope of this release | AMENDED |

3 IMPACTED REC SYSTEMS

REC PORTAL

No changes are required to the REC Portal to support the changes in scope of the release.

ENERGY MARKET ARCHITECTURE REPOSITORY (EMAR)

No impacts to EMAR have been identified for the changes that are in scope of the release.

4 RELEASE PLAN

REC PRE-RELEASE AND RELEASE ENGAGEMENT PLAN

| EVENT / MILESTONE | DATE | COMMUNICATION METHOD |
|---|----------|-------------------------|
| Legal Text Pre-Release | 19/07/24 | Change Bulletin |
| Release Webinar | 08/08/24 | Webinar |
| Release Go Live communication | 23/08/24 | Weekly Bulletin |
| Release Go Live communication on REC Portal | 23/08/24 | Release Management Page |

5 TEST PLAN

TESTING REQUIREMENTS

There will be testing of the technical changes to support the implementation of R0121. There are no user testing requirements.

6 TECHNICAL ASSURANCE

SERVICE PROVIDER ASSURANCE REQUIREMENTS

The Code Manager will conduct technical assurance of testing activities carried out for R0121.

PARTY ASSURANCE REQUIREMENTS

There are no Party Assurance requirements in scope of this release.

7 GOVERNANCE AND REPORTING

The Code Manager will report to RECCo on progress against the Release Plan as necessary.