# **REC Weekly Bulletin (05 July 2024)**

All the information contained within this archive was correct at the date of publication.

To subscribe to receive these Weekly Bulletins as an email each Friday: <u>click here</u>.

	Upcoming Meetings and Events
MEMs DNOs Suppliers	<ul> <li>Keep up to date with REC meetings and events with these dates for your diary:</li> <li>10 July 2024 - Metering Expert Panel</li> <li>10 July 2024 - Electricity Operational Metering Forum</li> <li>11 July 2024 - Market Entry Engagement Drop-in Session (Register here)</li> <li>12 July 2024 - REC Issues Group</li> <li>16 July 2024 - REC Change Panel</li> <li>18 July 2024 - RECCO's Countdown to MHHS Webinar (Register here)</li> <li>25 July 2024 - R0182 - Levelisation Reconciliation Update Webinar (Register here)</li> <li>30 July 2024 - Performance Assurance Board</li> <li>31 July 2024 - REC Change Issues Group</li> </ul>

MEMs	Market Entry Engagement Drop-in Session
DNOs Suppliers	The REC Code Manager is hosting a Market Entry Engagement Drop-in Session on <b>11 July 2024</b> (10:00 - 11:00). This event will be an open drop-in session where anyone is welcome to ask questions regarding the general Market Entry process under the REC, or questions specific to their application. To learn more information and register your interest, click <u>here</u> .
MEMs	RECCo's Countdown to MHHS Webinar
DNOs Suppliers	RECCo is hosting a Countdown to MHHS webinar for all REC Parties on <b>18 July 2024</b> (11:30 - 13:00). The webinar will cover the key consequential changes and activities that all REC Parties need to take in relation to the REC before MHHS goes live in <b>March 2025</b> . For more information and to register your interest click <u>here</u> .
MEMs	R0182 - Levelisation Reconciliation Update Webinar
DNOs Suppliers	The Code Manager is hosting a R0182 - Levelisation Reconciliation Update Webinar on <b>25 July 2024</b> (10:30 12:00) in which topic areas such as the data requirements, the R0182 Change Proposal and solution overview will be discussed. To learn more information and register your interest, click <u>here</u> .

### **REC Portal Release Update**

This week, a number of improvements were released into the REC Portal to improve usability and performance.

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Within the Change Management area, we have made it easier to find information about REC Change Issues. Portal Users now have the ability to filter the Change Register to view Issues or Change Proposals, the Change Register includes all Change Proposals and Issues sorted by creation date, and there are updates to the statuses assigned on Change Proposal Pages.

Within the Performance Assurance area, corrections have been made to a file upload error message that did not provide accurate information about why a file had failed validation. Finally, improvements have been made to optimise system stability.

We always welcome your feedback about the REC Portal. You can email <u>enquiries@recmanager.co.uk</u> to get in touch.

# **Data Cleanse Report Categorisation**

At its meeting in June 2024, the PAB approved an update to the methodology for Data Cleanse activity and how the Code Manager will track specified reports with different approaches based on the assessment of risk. The approaches - and the reports subject to each approach - are illustrated below:

	Approach and Description	Reports
DNOs Suppliers	<b>Sprint:</b> A sprint approach is followed in order to focus effort on prioritised issues, to manage the risk of such issues being transferred on switching. Data cleanse targets are set by PAB for Parties to meet. If Parties do not meet targets, appropriate Performance Assurance Techniques (PATs) will be agreed by PAB.	<ul> <li>Energised No Meter</li> <li>Invalid Electricity MAP ID</li> </ul>
		<ul> <li>3A Unflagged</li> <li>Unrestricted SSC/Active Relationship Flag</li> <li>Report AR3A – All MTC's in Unrelated Range</li> </ul>

<ul> <li>Track: Data cleanse reports are shared with Parties, who are expected to address them in line with the published data cleanse guidelines where possible.</li> <li>These reports may form part of future sprints depending on market activity, performance, and priorities. It is unlikely that PATs will be applied for these reports; however, if performance dramatically changes, engagement may be sort with relevant Parties.</li> </ul>	<ul> <li>Report AR3C – Unrestricted SSC/Active Relationship Flag</li> <li>Report AR3E – Active Relationship/ Postcode Mismatch</li> <li>Invalid Topline</li> <li>Meter Type Mismatch</li> <li>No Meter MTC</li> <li>Energised, No Meter - Terminated</li> <li>Plot Addresses</li> <li>Smart Meter Type/MTC Mismatch</li> </ul>
Watching Brief: These reports will continue to be shared but are not actively considered. In most cases, there is a low residual level of items in these reports. We want to be alerted if an event in the market causes a significant resurgence of issues. We do not expect Parties to actively cleanse these (and would expect in most cases cleansing has previously been attempted whilst such reports were considered under a sprint) but do expect day to day operational processes to continue.	<ul> <li>3B</li> <li>4A</li> <li>5B</li> <li>6A</li> <li>6B</li> <li>Disconnected Metering Points/Active Relationship</li> <li>Report AR3B – Split Supply</li> <li>Report AR3D – Disconnected Metering Points/ Active Relationship</li> </ul>

#### MHHS Consequential Change – Market Message updates

The MHHS Consequential Change solution for REC-owned Market Messages requires updating following MHHS Design updates and code drafting for definitions under Schedule 1. The updates, to seven Market Messages, have been shared on the 04 July 2024 (Ex-Committee) folder on the <u>MSAG Committee page of the REC Portal</u>. The updated Market Messages are:

- D0126 (MM00016) Asset Condition Report Response / Clearance
- D0139 (MM00036) Confirmation or Rejection of Energisation Status Change
- D0149 (MM00047) Notification of Mapping Details
- D0150 (MM00051) Non Half-hourly Traditional Meter Technical Details
- D0300 (MM00231) Disputed Readings or Missing Readings on Change of Supplier
- D0303 (MM00240) Notification of Meter Operator, Supplier and Metering Assets installed / removed by the MOP to the MAP
- D0311 (MM00254) Notification of Old Supplier Information

Parties are invited to review the documents by 17:00 on **11 July 2024**, if you have any questions or comments, please contact <u>committees@recmanager.co.uk</u>, cc.<u>mhhs@retailenergycode.co.uk</u>.

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	Theft Detection Incentive Scheme 2023/24 End of Year action
	As a reminder the confirmed theft figures for Theft Year 2023/24 were published on the Performance Assurance Dashboard on 18 June 2024.
Suppliers	The deadline of <b>18 July 2024</b> is approaching to take action and either review confirmed thefts and provide a positive confirmation they are correct or to raise a query by emailing <u>enquiries@recmanager.co.uk</u> .
	After the deadline has passed, there will be no further opportunities to provide feedback on your confirmed thefts.
	Following the deadline, all confirmed theft figures will be used for Debit/Credit calculations which will be published on the Performance Assurance Dashboard by <b>22 August 2024</b> .
	Additional information on timelines can be found in the Theft Detection Incentive Scheme (TDIS) Reporting Timeframe.

		REC Acce	essions	
MEMs	The following organisation has acce now a Party to the Code:	ded to the Retail Energy C	ode in accordance with the R	REC Main Body Clause 3 and
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	Organisation	Party Type	Company Number	Date Acceded

	RECCo's Enquiry Services Stakeholder Advisory Group
	RECCo is looking for industry stakeholders to join their new Stakeholder Advisory Group (SAG) as they evolve the Enquiry Services who can offer guidance, diverse perspectives, and insights from experienced service users throughout the lifecycl project.
MEMs DNOs uppliers	<ul> <li>The Enquiry Services are essential tools that enable the retail energy market to operate efficiently which include:</li> <li>The Electricity Enquiry Service</li> </ul>
	The Gas Enquiry Service
	<ul> <li>The Secure Data Exchange Portal and;</li> <li>The Green Deal Central Charge Database</li> </ul>
	Please note that nominations will close on <b>12 July 2024</b> . Submit your nomination <u>here</u> and find out more on the <u>RECCo</u> <u>website</u> .

## **REC Committees**

Within the past week, the Code Manager has published the below REC Committees documentation on the REC Portal.

• <u>Final Minutes</u> have been published following the REC Change Panel on **18 June 2024**.

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- <u>Draft Minutes</u> have been published following the Technical Expert Panel on **26 June 2024**.
- <u>Draft Minutes</u> have been published following the Theft Issues Group on **26 June 2024**.
- <u>Headline Report</u> has been published following the REC Change Panel on **02 July 2024**.
- <u>Agenda and Papers</u> have been published ahead of the Metering Expert Panel on **10 July 2024**.

#### **Contacting the Code Manager**

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We welcome feedback about our communications and all aspects of the REC Code Manager service. To send us your feedback you can create a ticket on the <u>REC Portal Service Desk</u>, send an email to <u>enquiries@recmanager.co.uk</u>, or use the <u>CSI feedback form.</u>

To unsubscribe from receiving this weekly bulletin, email <u>enquiries@recmanager.co.uk.</u>



You can also keep up to date with any news from the Code Manager during the week by following us on LinkedIn, where we publish daily posts. You can follow us <u>here</u>.